

Exhibit 13 - Operations Plan

ConocoPhillips Company Rush South Oil & Gas Well

Drilling Operations

Following construction, the rig will be brought to the site, commencing a twenty-four hour/day drilling operation for each of the planned wells. The duration of drilling operations is estimated to be about 10-15 days per well. Typical operations on the well site pad will consist of a rig at the center of the pad along with water storage to be used in the drilling operation, pipe racks for temporarily stored drill piping, a mud pump to circulate the drilling fluids through the system, power generators, tool storage, fuel storage for said generators and pumps, and a doghouse enclosure to protect workers from inclement weather. Several mud tanks will be located adjacent to the rig to store drilling fluid until it is required down the wellbore. A hopper will be located adjacent to the mud tanks for the dry components of the drilling compound. Construction trailers, portable toilets, garbage storage and extra fuel storage will be located near the edge of the pad site. ConocoPhillips Company utilizes a “closed loop system” during drilling. Water used to support drilling operations may be trucked in or piped in and temporarily stored onsite. Drilling mud will be disposed of offsite, in a manner approved by the Colorado Oil & Gas Conservation Commission (COGCC).

Completion and Production Operations

The Completion Phase and Flow Back follow drilling, which lasts approximately three weeks per well. It is at this time that the formation fracturing occurs. Fracturing materials, mainly sand, are trucked in, and mixed onsite with water and other fracturing fluids. Production equipment is installed concurrent with the Completion Phase. Production equipment may include; pumping units or other artificial lift, fluid storage tanks for oil and produced water, production separators, vapor recovery towers, a meter run, combustors, flares and compressors. Extracted oil is planned to be transported from the location via pipeline, in order to minimize the truck traffic associated with Production Operations. There will be minimal oil storage tanks onsite so that the flow of oil to pipeline infrastructure may be normalized regardless of extracted flows from down well. Produced water will be trucked offsite, until such time as the planned water gathering system is in place. Produced water will be disposed of offsite as approved by the COGCC. Produced natural gas will be sold through the meter and piped offsite in accordance with COGCC regulation. Production of a viable well can last twenty-years.